



# PROTECTION AND CONTROL WITH IEC 61850 4 Days Seminar with practical demonstrations

## LOCATION: GUAYAQUIL (ECUADOR) DATE: 16 - 19 DECEMBER 2014

With focus on protection and control in HV/MV substations using typical Relays, Tools, GOOSE, SV, SCADA and SCL Language

The IEC 61850 standard has been applied for several years to many new substation designs all over the world. It provides a compact solution, flexibility in engineering and installation and interoperability between devices from different manufacturers.

During the seminar, truly experienced engineers will help you to see and understand how use the core parts of the IEC 61850 standard are applied in substation design, engineering, configuration, communication methods for real-time information exchange, monitoring, protection and control applications.

You will learn all crucial lessons learned since the first projects with IEC 61850 in 2004.

### **Seminar content**

- IEC 61850 Introduction (Edition 1, 2, and 2.1) and experience after 10 years in operation. Where are we today? What to expect for the next year?
- Return of experience, applications and practical demonstrations:
- Protection and Control in Substation Automation
- Engineering and Configuration
- Maintenance
- Monitoring and SCADA system

All Presentations will be supported by practical examples or demonstrations.

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#### Day 1 IEC 61850 Introduction and experience after 10 years in operation. Where are we today?

- Introduction of basic concepts (information modeling, information models, information exchange, system configuration)
- Explanation of the different parts of the standard, the mapping (Logical Nodes, Logical Devices...), SCL language, types of SCL files, type of IEC 61850 documents (PICS, PIXIT...).
- Information on Client/Server (ACSI/MMS), Sample Values and GOOSE.
- IEC 61850 Edition 1, Edition 2, and Edition 2.1...What are they? What are the main improvements?
- Ten years of Experience with IEC 61850: Lessons learned.
- Impact of IEC 61850 standard on equipment and tools like Protection and Control Devices (IED), Merging Units, Test equipment, design, configuration, SCADA, and condition monitoring

# Days 2 & 3 Return of experience, applications, needed steps, and practical demonstrations

- Substation automation protection and control philosophy, vertical (MMS) and horizontal communication (GOOSE, SV), protection schemes, interlocking.
- Real time performances, protection security and dependability with GOOSE and conventional technologies.
- Different types of GOOSE messages for different types of "substation signals"
- Types of Network topology (Ring or redundant with PRP, HSR)
- Engineering process, Bottom–Up, Top–Down Where are we now? What to expect?
- Process Bus (sampled values) today and expectations for the future. Interoperability, responsibility and testability. The role of different IEC groups: IEC TC 57 (Power systems management and associated information exchange), TC 95 (Measuring relays and protection equipment) and TC 38 (Instrument transformers).
- Interoperability in substations: What we have done so far, which types of problems have been met and the solutions to find them and fix them. Turn-key vs multi-vendor projects.
- Which kind of test equipment are available, test tools, how to use them. PROs and CONs (Testing protection and interlocking (GOOSE)).
- Network analysis and Testing Client/Server Publisher/Subscriber
- Vertical communication, "engineering of SCADA System"
- Station HMI (SCADA, RTU, ..)
- Communication between substations and remote control center (IEC 60870-5-104, DNP3, ....)
- · Importance of event driven reporting
- Signal list to the SCADA System. Report Control blocks.
- How to build and configure Gateways from IEC 61850 to IEC 60870-5-104







Practical demonstration on Protection device

• Example of configuration and testing of a simple protection IED for IEC 61850 GOOSE application.

#### Practical demonstration on a simple SCADA configuration

- Examples of Implementation, configuration and use case on SCADA System (Client) / IED Protection and Monitoring IED (Servers). A demo software for client/server and publisher/subscriber (running on Windows) will be provided for every attendee.
- Demonstration of an easy configuration of Gateways between IEC 61850 and IEC 60870-5-104 (DNP3)

# Day 4 Conformance and Interoperability Testing, Question & Answer, and Examination

- · Steps needed for Conformance and Interoperability Testing needs and experiences
- · Presentation and discussion needs and experience of attendees
- · Nest steps towards IEC 61850 standards based protection and automation systems
- DOs and DON'Ts
- Summary of the seminar
- Final Examination to verify the learned lessons

### Who should attend?

- Protection and Electrical Engineers (protection, control, engineering, SCADA, asset managers, ...)
- System integrators
- Product managers of vendors
- R&D engineers
- Maintenance personnel
- Experts responsible for network infrastructure (planning, managing, maintaining, and trouble shooting)
- Procurement specialists

Crucial presentation material is available in English and Spanish. All crucial presentations will be translated into Spanish.

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### The Experts teaching

### FMTP Power AB - Mr. Andrea Bonetti

Our expert Andrea Bonetti, was born in Bergamo, Italy, 1966. He graduated in electrical engineering (MSEE) at Universitá La Sapienza of Rome, Italy in 1993. Andrea worked for 10 years as high voltage protection engineer for ABB Substation Automation Products in Västerås, Sweden. Since the first years of the IEC 61850 standard, Andrea gave local and remote support in several projects with IEC 61850 implementations for protection and control applications with ABB 670 IEDs, where testing and interoperability issues were encountered. Andrea was part of the International ABB teaching team to spread the knowledge of IEC 61850 worldwide .

Andrea also worked at Programma/Megger as product manager for relay test equipment. He worked on the development of IEC 61850 compatible relay test set and software tools, resulting into patented solutions.

After having worked at STRI AB as technical manager for the Substation Automation Unit, Andrea works now at FMTP AB as technical manager.

Andrea is member of the IEC TC 95 – MT4 technical committee ("Measuring relays and protection equipment") since 2006. During year 2013 Andrea has received the IEC 1906 Award.

#### **FMTP Power AB**

Associated specialists from the Power Industry with knowledge and experience in Protective relays, Smart Grid, IEC 61850, Circuit breakers, battery testing, ...All of them have more than 20 years' experience in Power Industry from the G5 group (ABB, ALSTOM, GE, SCHNEIDER, SIEMENS). They are involved in many standardization activities within IEC since 2002. They are have consulting activities and are organizing worldwide, customer specific Seminars and training courses.

### NettedAutomation GmbH - Mr. Karlheinz Schwarz

Our expert, Dipl.-Ing. Karlheinz Schwarz (president of Schwarz Consulting Company, SCC, and owner of NettedAutomation GmbH; Karlsruhe/Germany) specializing in distributed automation systems. He received his Diplom-Ingenieur from University Siegen (Germany) in 1982. He is involved in many international standardization projects (IEC 61850 – utility automation, DER, hydro power, IEC 61400-25 – wind power, IEC 61158 – Fieldbus, ISO 9506 – MMS, …) since 1984. He is engaged in representing main industry branches in the international standardization of real-time information modelling, configuration, and exchange systems. Core services are consulting and training of utility personal, system integrators, consultants, and vendors. He has educated more than 3.700 experts from more than 800 companies and more than 80 countries. The training courses are considered to be outstanding. Mr. Schwarz is a well-known authority on the application of mainstream information and communication technologies in the utility industry and general automation domain.

http://www.blog.iec61850.com

Personal experience, capabilities, of Karlheinz Schwarz ... introduction on IEC 61850, training modules, feedback from attendees, list of companies, countries, and pictures can be found here:

http://nettedautomation.com/download/Sem/fra14/General-Training.pdf





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### Power Technologies Inc - Mr. Hugo Davila

**Hugo Dávila, P.Eng:** Graduated in the main Engineering University of Lima Peru with degrees in Mechanical-Electrical and Mechatronics Engineering, Mr. Dávila is currently the Regional Manager for Latin America Power-Tech SA. Previously, he worked for ERLPhase Power Technologies Ltd, Canada (formerly NXTPhase T & D Corporation), manufacturers of relays, Fault recorders, and optical transformers and protection) as Technical Manager for Latin America. Prior to ERLPhase, he was a Technical Support Engineer for Protection and Control with Beckwith Electric Company (Tampa, Florida, USA). Mr. Dávila has experience in control and protection equipment for major utility companies in Peru, including Edelnor and Luz del Sur. Mr. Dávila is an active member of IEEE-PES; he has authored and co-authored several technical papers on the development of new algorithms, functions, applications to power systems protection and communications relating IEC-61850 interoperability.



Mr. Dávila is a registered engineer in the US states of New York and Florida, and a frequently expositor in major Relay trades show in the US and Latin America.







### **Location and Date**

GUAYAQUIL (ECUADOR) – Location details will be provided in due time 16 - 19 DECEMBER 2014

### Registrations

Seminar fee: 1,800 USD per attendee for 4 days plus taxes.

It covers access to seminar and trainings, papers & proceeding and includes lunch and coffee breaks.

Details on the fees and registration process: For contact Registrations & Payment or Travel & Living arrangements

Please contact:

#### **Our Distributor Partner for Latin America:**

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### Additional services offered by FMTP and NettedAutomation

We offer also in-house hands-on training courses with protection relays from main manufacturers, test tools, engineering and configuration tools, SCADA solutions, and Gateways between IEC 61850 and IEC 60870-5- and DNP3.

Our in-house hands-on training courses are the most efficient way to speed up and to get exactly what you need:

- focuses on your needs
- from practice for practice
- link the standard with your own daily practice
- exchanging and sharing practical experience
- no competitors are listening to your plans
- vendor independent
- private and confidential questions and answers,
- no travel time and travel cost for your people
- we come out to you all over the world

The above described 4-days seminar could also be conducted in-house.

Let us know your needs and we will provide you a quote.

Contact:

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